PELE HOTATIONS

Intered in NID File
Ocation in Finned
Lard Indexed

COMPLETION DATA: Pate Well Completed 1-10-15

.... WW.... TA....

Checked by Chief

Approval Letter
Disapproval Letter

Location Inspected

Bond released State or Fee Land .

LOGS FILED

tic loss (T.).....

C Sonle GR..... Lat...... Meli..... Bonie....

DLog..... CCLog.... Cthers....

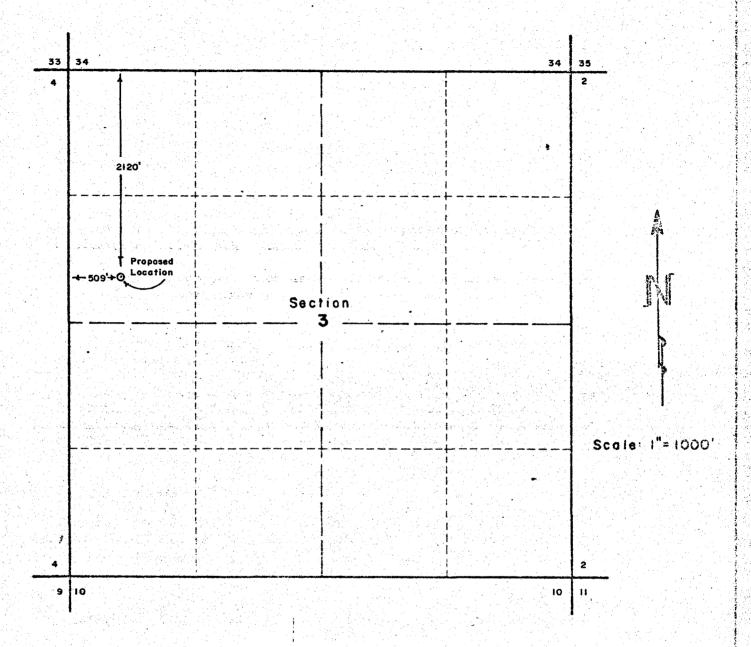
Form 9-331 C (May 1963) SUBMIT IN TO AICATI

(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1425.

UNITED STATES DEPARTMENT OF THE INTERIOR

5. LEASE DESIGNATION AND SERIAL NO. **GEOLOGICAL SURVEY** U-12120 6. IF INDIAN, ALLOTTEE OR TRIBE NAME APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK 1a. TYPE OF WORK 7. UNIT AGREEMENT NAME DRILL X DEEPEN | PLUG BACK 🗌 b. TYPE OF WELL SINGLE MULTIPLE ZONE GAS WELL S. FARM OR LEASE NAME WELL X OTHER 2. NAME OF OPERATOR Lockhart-Gov't Flying Diamond Corporation 9. WELL NO. 3. ADDRESS OF OPERATOR 80203 10. FIELD AND POOL, OR WILDCAT Suite 811-1776 Lincoln Street-Denver, Colorado 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) Wildcat At surface 2120' FNL & 509' FWL SW NW 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA At proposed prod. zone Sec 3, T29S, R20E 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 12. COUNTY OR PARISH | 13. STATE 20 Miles SW Moab San Juan Utah 15. DISTANCE FROM PROPOSED 16. NO. OF ACRES IN LEASE 17. NO. OF ACRES ASSIGNED DISTANCE FROM FRONCOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) TO THIS WELL 80 5091 2560 18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT. 20. ROTARY OR CABLE TOOLS 19. PROPOSED DEPTH 5000 Rotary 21. ELEVATIONS (Show whether DF, RT, GR, etc.) 22. APPROX: DATE WORK WILL START* October 15, 1974 -4603 Ungraded Ground PROPOSED CASING AND CEMENTING PROGRAM SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH QUANTITY OF CEMENT 17岁" 14" 41# 350**'** To be determined 9-5/8" -2700° 40# To be determined approve of gives OK Deny Jorge Sparker and gives OK 8-3/4" 15.5-20# 52001 To be determined IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any 24. August 26, 1974 TITLE Drla & Prod Mar SIGNED lowers, (This space for Federal or State office use) PERMIT NO APPROVAL DATE APPROVED BY . TITLE CONDITIONS OF APPROVAL, IF ANY :



WELL LOCATION: FLYING DIAMOND CORP. GOVERNMENT-LOCKHART NO. 1-3

Located 2120 feet South of the North line and 509 feet East of the West line of Section 3,

Township 29 South, Range 20 East, Salt Lake Base Meridian,
San Juan County, Utah

Existing ground elevation determined to 4603 teat bused on Adjoining Locations.

8. a. O. E.

I hereby certify the above plat represents a survey made under my supervision and that it is accurate to the best of my knowledge and belief

Treberich H. Ruch & FATE

FREDERICK H REED Registered Land Surveyor

Reg. No. 2689

FLYING DIAMOND CORP.

Roosevelt, Utah

WELL LOCATION PLAT

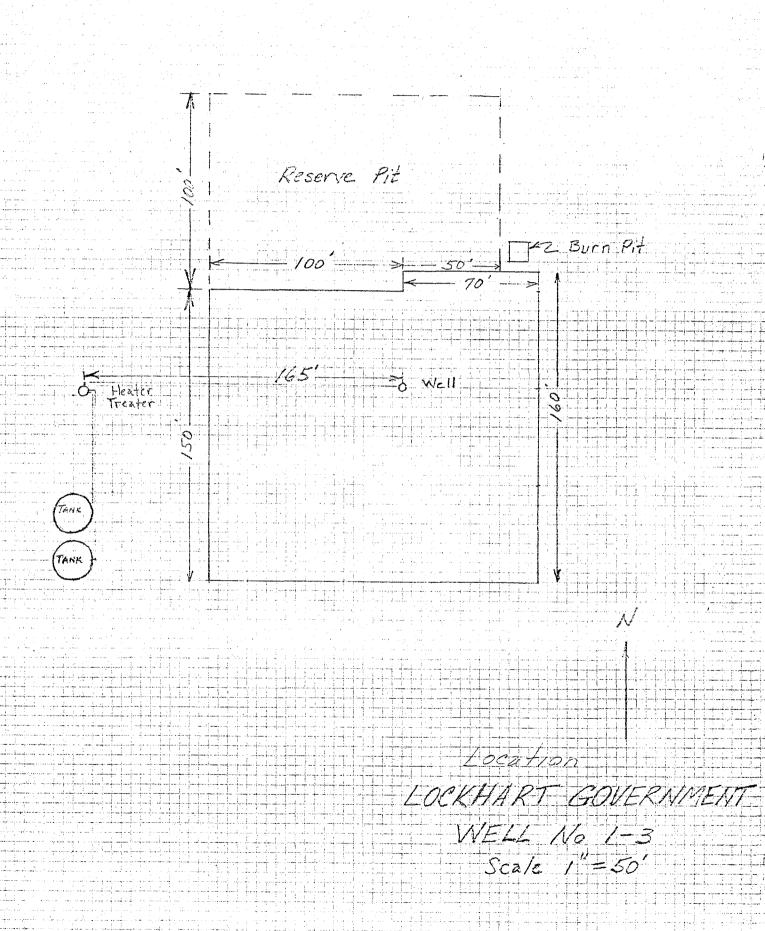
Section 3, T. 39 S., R. 20 E., San Juan County, Utah

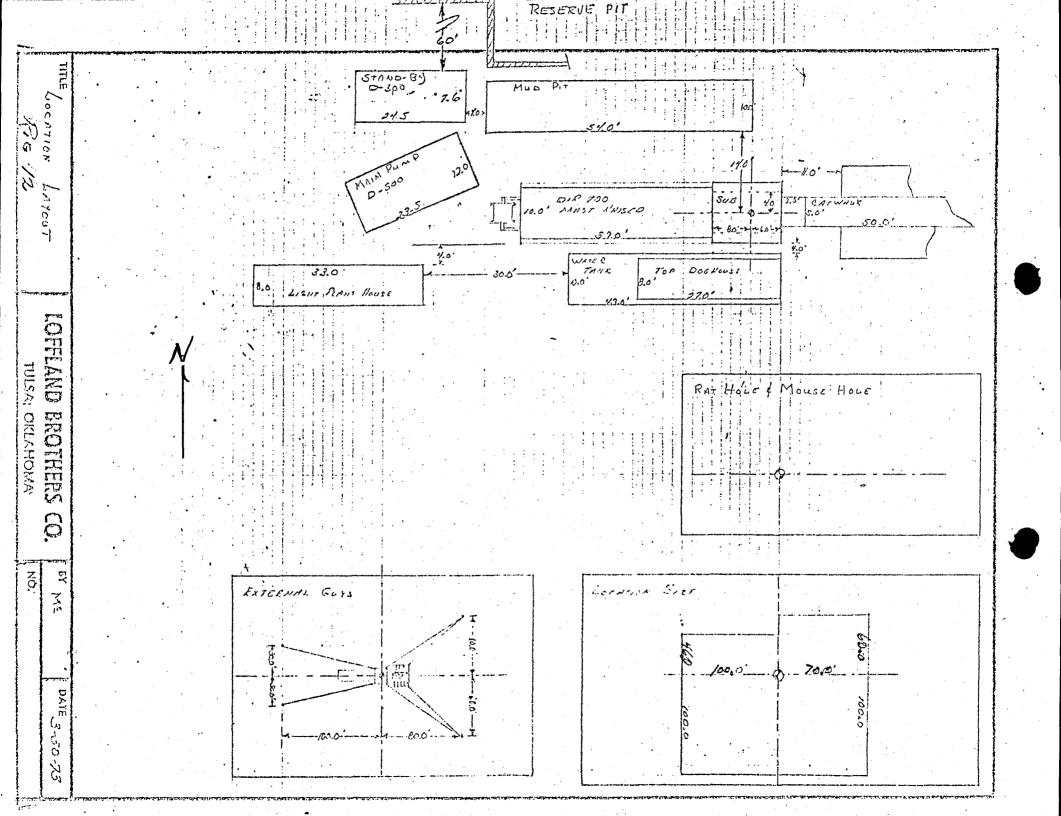
CLARK-REED É ASSOC. Ourango, Colorado

FILE NO 74056











Flying Diamond Corporation Suite 811--1776 Lincoln Street Denver, Colorado 80203

August 26, 1974

United States Department of Interior U. S. Geological Survey P. O. Box 1809
Durango, Colorado 81301

RE: Lockhart - Gov't #1-3

Gentlemen:

The following is the development plan for surface use to accompany the request for permit to drill the location SW4 NW4, Section 3 of Township 29 South, Range 20 East. The subject wildcat planned to 5,200' to test the Devonian formation.

- 1. Please find attached a copy of the topography map showing the location of the proposed well. The location is approximately 200' off the nearest road. A copy of the attached road map shows the approximate location of the proposed well.
- 2. No additional access roads are planned.
- 3. The location of the proposed well will be 2120' FNL & 509' FWL SW4 NW4, Section 3 of Township 29 South, Range 20 East, San Juan, Utah.
- 4. Approximately 100' of road will be required to get to the location from the existing access road.
- 5. The attached location plat shows the location for the proposed tank battery and flow lines.
- 6. The fresh water supply will be either a nearby creek in SW4 NW4 of Section 3 or if not available nearby, water will have to be hauled. Most of the hole will be drilled with air and the lower intervals 4700-5000 will be drilled with salt water gel mud made from brine hauled from Moab, Utah.
- 7. Waste will be placed in the burn pit located near the NE corner of the location. A chemical toilet will be provided.

amp. However, there could

U. S. G. S. Page 2 August 26, 1974

- 8. There will not be a camp. However, there could be 2 or 3 trailers on the location during drilling operations only.
- 9. No airstrips are planned. Use will be made of one of the existing airstrips nearby.
- 10. The rig location plat is attached to show the position of the rig, mud tanks, reserve pit, burn pit and pipe racks.
- 11. Plans for restoration of the surface will be per B. L. M. requirements.
- 12. This location would not appear to have any adverse effects on the environment.

Very truly yours,

FLYING DIAMOND CORPORATION

R. L. Flowers, Jr.

Drilling & Production Manager

RLF:jz

enc.

PROPI



Flying Diamond Corporation Suite 811--1776 Lincoln Street Denver, Colorado 80203

August 30, 1974

U. S. Department of the Interior U. S. G. S. P. O. Box 1809
Durango, Colorado 81301

Gentlemen:

Attached you will find four corrected Well Location Plats on the Flying Diamond Government-Lockhart #1-3, which on the plat is said to be located in Section 3, Township 39 South, Range 20 East.

The corrected location should be Township 29 South instead of 39 South.

Yours very truly,

FLYING DIAMOND CORPORATION

R. L. Flowers, Jr.

Drilling and Production Manager

RLF:jz

cc: State of Utah-Natural Resources 1588 West North Temple Salt Lake City, Utah 84116

Division of O & G Conservation w/2 enclosures

September 5, 1974

Flying Diamond Corporation 1776 Lincoln Street Suite 811 Denver, Colorado 80203

> Re: Well No. Lockhart Gov't. #1-3 Sec. 3, T. 29 S, R. 20 E, San Juan County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with the General Rules and Regulations and Rules of Practice and Procedure.

Said approval is, however, conditional upon the following:

- a) Receiving the necessary approval from the U.S. Geological Survey and/or the Bureau of Land Management.
- b) Written notification as to the type of blowout prevention equipment to be installed, together with the subsequent testing procedures to be followed.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL - Chief Petroleum Engineer HOME: 277-2890 OFFICE: 328-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling.

The API number assigned to this well is 43-037-30204.

Very truly yours,

CLEON B. FEIGHT DIRECTOR

1 Falls

Flying Diamond Corporation Suite 811--1776 Lincoln Street Denver, Colorado 80203

September 16, 1974

Mr. Cleon B. Feight, Director State of Utah Department of Natural Resources Division of Oil and Gas Conservation Salt Lake City, Utah 84116

> RE: Lockhart Gov't #1-3 Sec 3, T29S, R20E San Juan County, Utah

Dear Mr. Feight:

The subject letter is written in answer to your conditional approval, dated September 5, 1974, concerning the notification as to the type of blowout prevention equipment to be installed, together with the subsequent testing procedures to be followed:

The BOP equipment will consist of:
0-350' None until surface set.
350-2600' Rotating head, hydril 2000 psi.
2600-5200' Double BOP, 900 Series 3000 psi, Hydril 2000 psi.

Upon installation of BOP, the equipment will be checked to the manufactures specification. Subsquent tests to be performed every two weeks. Hydril to be tested at manufactures specification on initial test and thereafter at 1/2 the manufacturers rating. Blind rams to be operated every trip.

Yours very truly,

FLYING DIAMOND CORPORATION

R. L. Flowers, Jr.

Drilling and Production Manager

SUBMIT IN TRIPL OR (Other Instruction of Verse side)

Form approved. Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

		Ŭ	-12120			
6.	IF	INDIAN,	ALLOTTEE	OR	TRIBE	NAME

(Do	not		form	for prop	osals to	drill or to	plug	back to	WELLS o a different is.)	reservoir.
L	x	GAS WELL		OTHER			•			

7.	UNIT	AGREEMENT	NAME

NAME OF OPERATOR Flying Diamond Oil Corporation

OTHER

8. FARM OR LEASE NAME

3. ADDRESS OF OPERATOR

WELL X

Lockhart - Gov't

9. WELL NO.

Suite 900--1700 Broadway--Denver, Colorado 80202 LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

10. FIELD AND POOL, OR WILDCAT Wildcat

2120' FNL & 509' FWL SWNW Sec 3-29S-20E 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 3-T29S-R20E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4603' Ungraded Ground 12. COUNTY OR PARISH | 13. STATE

Utah

NOTICE OF INTENTION TO:

San Juan

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

•		I					
	٦	-, l	,				
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-O	FF	REPAIRING WELL			
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREA	TMENT	ALTERING CASING			
SHOOT OR ACIDIZE	ABANDON*	X SHOOTING OR A	CIDIZING	ABANDONMENT*			
REPAIR WELL	CHANGE PLANS	(Other)					
(Other)		(Note: F	teport results of	multiple completion on Well			

Plan to set 3 plugs, ranging from 1670' to 4246' (Depth).

1st Plug (100') 35 sxs Class "B" Cmt. 4246'-4346'. 2nd Plug (100') 35 sxs Class "B" Cmt. 2500'-2600'.

3rd Plug (100') 35 sxs Class "B" Cmt. 1670'-1770'.

18	SIGNED Hower &	TITLE Drlg & Prod Mgr.	DATE	1-22-75
=	R. L. Flowers, Jr. (This space for Federal or State office use)			
·	APPROVED BY	TITLE	DATE	

^{17.} DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Form 9-331 (May 1963) DEPARTM OF THE INTERIOR GEOLOGICAL SURVEY	OR (Other instruction reverse side)	Form approved. Budget Bureau 1 5. LEASE DESIGNATION AND U-12120	
SUNDRY NOTICES AND REPORTS CO. Do not use this form for proposals to drill or to deepen or plug by Use "APPLICATION FOR PERMIT—" for such pr		6. IF INDIAN, ALLOTTEE OF	TRIBE NAME
OIL X GAS WELL OTHER 2. NAME OF OPERATOR		7. UNIT AGREEMENT NAME	
Flying Diamond Oil Corporation 3. ADDRESS OF OPERATOR		8. FARM OR LEASE NAME Lockhart-Goy'd 9. WELL NO.	
Suite 900-1700 Broadway-Denver, Colorado 4. LOCATION OF WELL (Report location clearly and in accordance with any See also space 17 below.) At surface	80202 State requirements.*	#1-3 10. FIELD AND POOL, OR W Wildcat 11. SEC., T., R., M., OR BLK SURVEY OR AREA	
2120' FNL & 509' FWL SWNW Sec 3-29S-20E		Sec 3-T29S-R20	Œ
14. PERMIT NO. 15. ELEVATIONS (Show whether DF, 4603 Ungrade	,,,	12. COUNTY OF PARISH 1 San Juan	8. state Utah
16. Check Appropriate Box To Indicate N	lature of Notice, Report, or O	ther Data	
TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL (Other) NOTICE OF INTENTION TO: PULL OR ALTER CASING MULTIPLE COMPLETE ABANDON* CHANGE PLANS	WATER SHUT-OFF FRACTURE TREATMENT SHOOTING OR ACIDIZING (Other) (Note: Report results Completion or Recompl	REPAIRING WEI ALTERING CASI ABANDONMENT of multiple completion on etlon Report and Log form.	Well
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinen proposed work. If well is directionally drilled, give subsurface local nent to this work.)* 1-13-75 1st plug 35 sxs Class "B" Cmt set 2nd Plug 35 sxs Class "B" Cmt set 1-14-75 3rd Plug 35 sxs Class "B" Cmt set	e @ 4246'-4346'. e @ 2500'-2600'.	d depths for all markers a	nd zones perti-
1-15-75 Rig down, cleaned pits, released r		00 hrs 1-14-75.	
18. I hereby certify that the foregoing is true and correct SIGNED TITLE Dr.	lg & Prod Mgr.	DATE _1-22-7	5
R. L. Flowers, Jr. (This space for Federal or State office use)			7.0
APPROVED BYTITLE CONDITIONS OF APPROVAL, IF ANY:		DATE	

Form	9=331
(May	1963)

TED STATES SIBMIT IN TRIE (Other Instruction of THE INTERIOR verse side) ED STATES DEPARTM GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-R1424.
LEASE DESIGNATION AND SERIAL NO.

11-12120

ш.			
/	SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)	6. IF INDIAN, ALLOTTEE	OR TRIBE NAME
1.	OIL TO GAS	7. UNIT AGREEMENT NA	ME
	WELL MELL OTHER		
	NAME OF OPERATOR	8. FARM OR LEASE NAM	C EC
	Flying Diamond Oil Corporation	Lockhart-Go	v't
3.	ADDRESS OF OPERATOR	9. WELL NO.	
	Suite 9001700 BroadwayDenver, CO 80202	#1-3	
4.	LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface	10. FIELD AND POOL, OF Wildcat	R WILDCAT
		11. SEC., T., R., M., OR B SURVEY OR AREA	BLK, AND
	2120' FNL & 509' FWL SWNW Sec 3-T29S-R20E	Sec 3, T29S	
14.	PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH	13. STATE
	4603' Ungraded Ground	San Juan	Utah
16.	Check Appropriate Box To Indicate Nature of Notice, Report, or C	ther Data ENT REPORT OF:	
	TEST WATER SHUT-OFF PULL, OR ALTER CASING WATER SHUT-OFF	REPAIRING V	WELL
	FRACTURE TREAT MULTIPLE COMPLETE FRACTURE TREATMENT	ALTERING C	ASING
	SHOOT OR ACIDIZE ABANDON* SHOOTING OR ACIDIZING	ABANDONMEI	1
		ess Report	X
	(Other) (Note: Report results Completion or Recompl	of multiple completion etion Report and Log for	on Well
17.	DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, proposed work. If well is directionally drilled, give subsurface locations and measured and true vertice nent to this work.)*	including estimated dat I depths for all markers	e of starting and s and zones perti
	Summary of Operations 12-01-74 thru 12-31-74		
	12-17-74 41' 26" Size Hole. Spudded @ 9 P.M. 12-16-74		
	12-18-74 41' Drlg mouse hole. Ream 17½" hole to 26' to 4	11 Sot 20" Cc	nduator
	Pipe @ 41'. Cmt'd w/20 sxs Cmt ½ sx CaCl.		
	rat hole & mouse hole.	withtre of new	i. Driu
in.	·	bala ia dae	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
			c
	dusting.		
	12-21-74 350' WOC. Drld 17½" hole to 350', ran 9 jts 13-3	/8" 48# J55 cs	sg, set @
	350', cmt'd w/400 sxs of Class "B" 2% CaCl. cmt to surface.	CIP @ 2015 hr	s, circ
٠.	12-22-74 420' Drlg. Top of cmt @ 325'. Drld out cmt w/wt 124" hole to 359'. Hole got wet injecting 4		
	and there do do to the more any country		~

18.	I hereby certify that the foregoing is true and correct SIGNED	TITLE Drlg & Prod Mgr.	DATE 1-23-75
	R. L. Flowers, Jr. (This space for Federal or State office use)		
	APPROVED BY	TITLE	рати

Drlg. Hole prod 20 BW/hr.

pit. Hermosa top @ 1200'.

795**'** 1241'

1500'

Drlg. Inj 3 to 4 BBLs/hr soap & wtr, hole prod est 10 BW/hr.

Drlg. Removed 1 jt of blewie line to prevent splashing over blewie

16.

ED STATES ' SUBMIT IN TRIE (Other Instruction verse side) GEOLOGICAL SURVEY

Form approved. Budget Bureau No. 42-R1424. 5. LEASE DESIGNATION AND BERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

U-12120

SUNDRY NOTICES AND REPORTS ON WELLS

Use "APPLICATION FOR PERMIT—" for such proposals.)	011.
OIL X GAS OTHER	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Flying Diamond Oil Corporation	8. farm or lease name Lockhart-Gov't
3. ADDRESS OF OPERATOR Suite 9001700 BroadwayDenver, CO 80202	9. WELL NO. #1-3
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface	10. FIELD AND POOL, OR WILDCAT Wildcat
21201 THE 6 FOOL THE GRAND G. 2 TOOL TOOL	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
2120' FNL & 509' FWL SWNW Sec 3-T29S-R20E 14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)	Sec 3-T29S-R20E
	12. COUNTY OR PARISH 13. STATE
4603' Ungraded Ground	San Juan Utah

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:				
TEST WATER SHUT-OFF		PULL OR ALTER CASING			WATER SHUT-OFF REPAIRING WELL]		
FRACTURE TREAT	<u> </u>	MULTIPLE COMPLETE			FRACTURE TREATMENT ALTERING CASING	_		
SHOOT OR ACIDIZE		ABANDON*			SHOOTING OR ACIDIZING ABANDONMENT*			
REPAIR WELL]1	CHANGE PLANS			(Other) Progress Report X			
(Other)					(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Summary of operations 12-01-74 thru 12-31-74 (CON'TD)

Drld 124" hole to 1716', trip for bit. 12-26-74 1716'

12-27-74 1920' Drlg. Trip for bit, ream 90' to btm & drld to 1920'.

12-29-74 2395' Drlq.

12-30-74 2552' RIH. Drld to 2552'. Blowed hole to clean up. POH, rigged up Schlumberger. Ran DIL, GR, Form Den, one salt stringer @ 2330' 14' thick. Hole in good gauge. RIH to cond for running pipe. Top of Hermosa 11,775' plus 3428. Top of salt 2500' plus 2103', log depth.

WOC. Circ 30' to btm, POH, ran 67 jts 9-5/8" 40# K55 8rd csg, washed 12-31-74 2552' 30' to btm. Set @ 2552', float collar 2475'; cmt'd w/215 sxs Class "B" cmt; 10% salt, disp w/salt wtr. Full returns thru out cementing, CIP @ 2230 hrs. Float held.

18. I hereby certify that the foregoing is true and correct				:
signed R. L. Flowers, Jr.	TITLE Dr	lg. & Prod Mgr.	DATE 1-2	23-75
(This space for Federal or State office use)		,		
APPROVED BY	TITLE		DATE	

GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-R1424.

LEASE DESIGNATION AND SERIAL NO.

U-12120

		,	·	-4	. 4. 1	40				
-	~									
	45.	11	- 1	ND	IAN.	A 7.1	OTTER	Off	TRIBE.	NAME

Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)	
	7. UNIT AGREEMENT NAME
WELL X WELL OTHER	
NAME OF OPERATOR	8. FARM OR LEASE NAME
Flying Diamond Oil Corporation	Lockhart-Gov't
ADDRESS OF OPERATOR	9. WELL NO.
Suite 9001700 BroadwayDenver. CO 80202	#1-3
LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)	10. FIELD AND POOL, OR WILDCAT
At surface	Wildcat
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
2120' FNL & 509' FWL SWNW Sec 3-T29S-R20E	Cog 2-m20C-p20F
PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)	Sec 3-T29S-R20E 12. COUNTY OR PARISH 13. STATE:
4603' Ungraded Ground	San Juan Utah
1 4005 Originated Ground	Sail Guail Guail
Check Appropriate Box To Indicate Nature of Notice, Report,	or Other Data
NOTICE OF INTENTION TO:	BSEQUENT REPORT OF:
TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT MULTIPLE COMPLETE FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE ABANDON* SHOOTING OR ACIDIZING	<u> </u>
	ress Report
(Note: Report re	esults of multiple completion on Well completion Report and Log form.)
DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent of proposed work. If well is directionally drilled, give subsurface locations and measured and true venet to this work.)*	
Summary of Operations 1-1-75 thru 1-15-75	· · · · · · · · · · · · · · · · · · ·
1-01-75 2552' Pick up BHA. Cut off conductor pipe. Weld	on Bradenhead. Picking up Bl
1-02-75 2641' Drlg.	
1-03-75 3025' Drlg.	
1-04-75 3522' Drlg.	
1-05-75 4166' Drlg.	
1-06-75 4352' Trip. Drld to 4180'. 10 stds short trip. N	No drag, no fill, drill
to 4352'.	
1-07-75 4425' Drlg.	
1-08-75 4740' Drlg. Starting losing 10 B/H Salt Wtr @ 454	15'. Loss has continued
to present depth.	t e
1-09-75 4970' Drlg. Short trip, no drag, 20' of fill. Mi	ixed lost circ material pill.
Losses decreased from 10 B/H to 3-4 B/H.	
<u>1-10-75</u> 5014' Logging. Rigged up Schlumberger. Ran DIL t	tool, failed, ran GRN, TD
5010'. Wait on parts for DIL.	$\frac{\partial}{\mathbf{w}}$
1-11-75 5014' Waiting on Halliburton. Ran DIL log. TD of	
Schlumberger, wait on test tools, prep to te	est, Interval 4490-4590',
changed later.	
	The second se
. I hereby certify that the foregoing is true_and correct	
M 2/ 14 () Dual of Bread Maria	DAMM 1-23-75
R. L. Flowers. Jr.	DATE 1-23-75
(This space for Federal or State office use)	
APPROVED BY TITLE	DATE

Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

GEOLOGICAL SURVEY

	SUNDRY	NOTICES	AND	REPORTS	ON	WELLS	
--	--------	----------------	-----	----------------	----	-------	--

U-12120
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

		2 "APPLICATION	FOR PERMIT	" for such proposa	a different reservoir. ls.)			
	OIL X GAS WELL	7. UNIT AGREEMENT	7. UNIT AGREEMENT NAME					
	NAME OF OPERATOR	8. FARM OR LEASE N	AMB					
	Flying Diamond (Oil Corpora	tion		• .	Lockhart-G	2007 t	
3.	ADDRESS OF OPERATOR					9. WELL NO.	OV L	
	Suite 9001700	Broadway	Denver, C	x) 80202				
	LOCATION OF WELL (Repor				requirements *	#1-3 10. FIELD AND POOL,	OR WITDOM	
	See also space 17 below.) At surface			oc with any busic	· · ·	TO. PIEDO AND TOOL,	OR WILDCAL	
	At surface	4.15				Wildcat		
	$(x_{i+1}, x_{i+1}, $	· ·				11. SEC., T., R., M., OI SURVEY OR AR	R BLK. AND Ea	
	01001							
Egil -	2120' FNL & 509	'FWL SWNW	Sec 3-T	:29S-R20E		Sec 3-T29S-	-R20E	
14.	PERMIT NO.	15.	ELEVATIONS (Sho	w whether DF, RT, G	R, etc.)	12. COUNTY OR PARIS	SH 13. STATE	
			4603'	Ungraded G	round	San Juan	Utah	
16.		Check Appropr	iate Box To	Indicate Natur	e of Notice, Report, or	Other Data		
•		CE OF INTENTION T				EQUENT REPORT OF:		
	TEST WATER SHUT-OFF	PHILE O	R ALTER CASING	. []	WATER SHUT-OFF	REPAIRING	WILL.	
	FRACTURE TREAT	 1						
			LE COMPLETE		FRACTURE TREATMENT	ALTERING		
	SHOOT OR ACIDIZE	ABANDO	N*		SHOOTING OR ACIDIZING	Progress Repo		
	REPAIR WELL	CHANGE	PLANS		(Other)		4777	
	(Other)				Completion or Reco	ilts of multiple completion mpletion Report and Log	n on Well form.)	
17.	proposed work. If we nent to this work.) *	MPLETED OPERATION	s (Clearly state drilled, give sul	e all pertinent det bsurface locations	ails, and give pertinent dat and measured and true ver	tes, including estimated of tical depths for all mark	late of starting ar	
	Summary of Operations 1-1-75 thru 1-15-75 (CON'TD)							
1.	<u>1-12-75</u> 5014'	sub, daily 60 min ISI	7 jars & 2 :; 120 mir	2 pkrs on t 1 FF, opene	tradel pkrs, sam op; 15 min Initi d w/weak blow; i blow w/hose on	al Blow, weak h nc to strong bl	olow, low & dec	
	in the second se	e end to v				っ DELOW LOD OI	E wtr:	
J.		tst'd 4665)-4603": *	olli4' break	ing down DST too	old attempted	to close	
OF OF	•	tst'd 4665	0-4603 '; :	oul4' break	ing down DST too	ls. Attempted	to close	
of Offi Market		tst'd 4665 tool &was	stuck, ja	arred loose	ing down DST too , went back, res	ls. Attempted et pkr & closed	to close	
		tst'd 4665 tool &was stuck jar	stuck, ja loose & F	arred loose POH, rec 34	ing down DST too , went back, res 15' of salt wtr.	ls. Attempted et pkr & closed Which a large	to close 1 tool, e percentaq	
		tst'd 4665 tool &was stuck jar appears to	stuck, ja loose & I be drlg,	erred loose POH, rec 34 , no tr of	ing down DST too , went back, res 15' of salt wtr. Oil Or Gas, caug	ls. Attempted et pkr & closed Which a large ht 6 samples.	to close d tool, e percentag	
		tst'd 4665 tool &was stuck jar appears to HP 2726; I	stuck, ja loose & E be drlg, IFP 317-55	erred loose POH, rec 34 , no tr of 55; ISIP 18	ing down DST too , went back, res .15' of salt wtr. Oil Or Gas, caug 46; FTP 608-1846	ls. Attempted et pkr & closed Which a large ht 6 samples. '. No FSIP.	to close d tool, e percentag DST press:	
	<u>1-13-75</u> 5014'	tst'd 4665 tool &was stuck jar appears to HP 2726; I	stuck, ja loose & E be drlg, IFP 317-55	erred loose POH, rec 34 , no tr of 55; ISIP 18	ing down DST too , went back, res .15' of salt wtr. Oil Or Gas, caug 46; FTP 608-1846	ls. Attempted et pkr & closed Which a large ht 6 samples. '. No FSIP.	to close d tool, e percentag DST press:	
	<u>1-13-75</u> 5014'	tst'd 4665 tool &was stuck jar appears to HP 2726; I Nipple dow	stuck, ja loose & F be drlg, IFP 317-55 vn. Compl	erred loose POH, rec 34 , no tr of 55; ISIP 18 leted layin	ing down DST too , went back, res .15' of salt wtr. Oil Or Gas, caug .46; FTP 608-1846 g down DST tools	ls. Attempted et pkr & closed Which a large ht 6 samples. '. No FSIP. , layed down D	to close d tool, e percentag DST press:	
	<u>1-13-75</u> 5014'	tst'd 4665 tool &was stuck jar appears to HP 2726; I Nipple dow set cmt pl	stuck, ja loose & F be drlg, IFP 317-55 m. Compl lug; 35 sx	arred loose POH, rec 34 , no tr of 55; ISIP 18 leted layin ks Class "B	ing down DST too , went back, res 15' of salt wtr. Oil Or Gas, caug 46; FTP 608-1846 g down DST tools "Cmt, set @ 424	ls. Attempted et pkr & closed Which a large ht 6 samples. '. No FSIP. , layed down DC 6' to 4346'.	to close tool, percentag DST press: C's. RIH	
	<u>1-13-75</u> 5014'	tst'd 4665 tool &was stuck jar appears to HP 2726; I Nipple dow set cmt pl 35 sxs Cla	stuck, ja loose & F be drlg, IFP 317-55 m. Compl lug; 35 sx	arred loose POH, rec 34 , no tr of 55; ISIP 18 leted layin ks Class "B	ing down DST too , went back, res .15' of salt wtr. Oil Or Gas, caug .46; FTP 608-1846 g down DST tools	ls. Attempted et pkr & closed Which a large ht 6 samples. '. No FSIP. , layed down DC 6' to 4346'.	to close tool, percentag DST press: C's. RIH	
		tst'd 4665 tool &was stuck jar appears to HP 2726; I Nipple dow set cmt pl 35 sxs Cla BOP's.	stuck, ja loose & F o be drlg, IFP 317-55 yn. Compl lug; 35 sx ass "B" se	erred loose POH, rec 34 , no tr of 55; ISIP 18 leted layin ks Class "B et from 250	ing down DST too went back, res 15' of salt wtr. Oil Or Gas, caug 46; FTP 608-1846 g down DST tools "Cmt, set @ 424 0-2600', comp la	ls. Attempted et pkr & closed Which a large th 6 samples. '. No FSIP. ', layed down DC 6' to 4346'. 2 ying down DP, 1	to close d tool, e percentag DST press: C's. RIH 2nd plug hipple down	
	<u>1-13-75</u> 5014' <u>1-14-75</u> 5014'	tst'd 4665 tool &was stuck jar appears to HP 2726; I Nipple dow set cmt pl 35 sxs Cla BOP's. Lay down I	stuck, ja loose & F b be drlg, IFP 317-55 yn. Compl lug; 35 sx ass "B" se DP. POH,	erred loose POH, rec 34 , no tr of 55; ISIP 18 leted layin ks Class "B et from 250 RIH w/ream	ing down DST too , went back, res 15' of salt wtr. Oil Or Gas, caug 46; FTP 608-1846 g down DST tools " Cmt, set @ 424 0-2600', comp la	ls. Attempted et pkr & closed Which a large th 6 samples. '. No FSIP. ', layed down DC 6' to 4346'. 2 ying down DP, 1	to close tool, e percentage DST press: C's. RIH 2nd plughipple down	
		tst'd 4665 tool &was stuck jar appears to HP 2726; I Nipple dow set cmt pl 35 sxs Cla BOP's. Lay down I pull csg,	stuck, ja loose & F be drlg, FP 317-55 m. Compl lug; 35 sa ass "B" se DP. POH, getting 2	erred loose POH, rec 34, no tr of 55; ISIP 18 leted layin ks Class "B et from 250 RIH w/ream 2" of stret	ing down DST too , went back, res 15' of salt wtr. 0il Or Gas, caug 46; FTP 608-1846 g down DST tools " Cmt, set @ 424 0-2600', comp la er; cut 9-5/8" c ch w/150,000# te	ls. Attempted et pkr & closed Which a large ht 6 samples. '. No FSIP. ', layed down DC 6' to 4346'. 2 ying down DP, 1 esg @ 1720'. Attension. Csg sto	to close tool, percentag DST press: C's. RIH 2nd plug nipple down ttempted to uck @ btm o	
		tst'd 4665 tool &was stuck jar appears to HP 2726; I Nipple dow set cmt pl 35 sxs Cla BOP's. Lay down I pull csg, conductor	stuck, ja loose & F be drlg, FP 317-55 yn. Compl lug; 35 sx ass "B" se DP. POH, getting 2 pipe, una	erred loose POH, rec 34, no tr of 55; ISIP 18 leted layin ks Class "B et from 250 RIH w/ream 2" of stret able to wor	ing down DST too , went back, res 15' of salt wtr. 0il Or Gas, caug 46; FTP 608-1846 g down DST tools " Cmt, set @ 424 0-2600', comp la mer; cut 9-5/8" c ich w/150,000# te k loose. Spotte	ls. Attempted et pkr & closed Which a large ht 6 samples. '. No FSIP. ', layed down DC 6' to 4346'. 2 ying down DP, 1 esg @ 1720'. Attension. Csg sto	to close tool, percentag DST press: C's. RIH 2nd plug nipple down ttempted to uck @ btm o	
	<u>1-14-75</u> 5014'	tst'd 4665 tool &was stuck jar appears to HP 2726; I Nipple down set cmt pl 35 sxs Cla BOP's. Lay down I pull csg, conductor Cmt 1670-1	stuck, ja loose & F be drlg, IFP 317-55 yn. Compl lug; 35 sx ass "B" se DP. POH, getting 2 pipe, una 1770'. La	erred loose POH, rec 34, no tr of 55; ISIP 18 leted layin ks Class "B et from 250 RIH w/ream 2" of stret able to wor ayed down I	ing down DST too , went back, res .15' of salt wtr. Oil Or Gas, caug .46; FTP 608-1846 .29 down DST tools .20-2600', comp la .20-2600', comp la	ls. Attempted et pkr & closed Which a large ht 6 samples. '. No FSIP. ', layed down DC 6' to 4346'. 'z ying down DP, 1 csg @ 1720'. At msion. Csg stad 35 sx plug w	to close d tool, e percentag DST press: C's. RIH 2nd plug hipple down ttempted to uck @ btm o /Class "B"	
		tst'd 4665 tool &was stuck jar appears to HP 2726; I Nipple dow set cmt pl 35 sxs Cla BOP's. Lay down I pull csg, conductor Cmt 1670-1 Rig down.	stuck, ja loose & F be drlg, IFP 317-55 yn. Compl lug; 35 sx ass "B" se OP. POH, getting 2 pipe, una 1770'. La Complete	erred loose POH, rec 34 , no tr of 55; ISIP 18 leted layin ks Class "B et from 250 RIH w/ream 2" of stret able to wor ayed down D ed laying of	ing down DST too , went back, res 15' of salt wtr. 0il Or Gas, caug 46; FTP 608-1846 g down DST tools " Cmt, set @ 424 0-2600', comp la mer; cut 9-5/8" c ich w/150,000# te k loose. Spotte	ls. Attempted et pkr & closed Which a large ht 6 samples. '. No FSIP. ', layed down DC 6' to 4346'. 'z ying down DP, 1 csg @ 1720'. At msion. Csg stad 35 sx plug w	to close d tool, e percentag DST press: C's. RIH 2nd plug hipple down ttempted to uck @ btm o /Class "B"	
18 18 18 18 18 18 18 18 18 18 18 18 18 1	<u>1-14-75</u> 5014'	tst'd 4665 tool &was stuck jar appears to HP 2726; I Nipple dow set cmt pl 35 sxs Cla BOP's. Lay down I pull csg, conductor Cmt 1670-1 Rig down. @ 0800 hrs	stuck, ja loose & F be drlg, IFP 317-55 yn. Compl lug; 35 sx ass "B" se OP. POH, getting 2 pipe, una 1770'. La Complete s 1-14-75	erred loose POH, rec 34 , no tr of 55; ISIP 18 leted layin ks Class "B et from 250 RIH w/ream 2" of stret able to wor ayed down D ed laying of	ing down DST too , went back, res .15' of salt wtr. Oil Or Gas, caug .46; FTP 608-1846 .29 down DST tools .20-2600', comp la .20-2600', comp la	ls. Attempted et pkr & closed Which a large ht 6 samples. '. No FSIP. ', layed down DC 6' to 4346'. 'z ying down DP, 1 csg @ 1720'. At msion. Csg stad 35 sx plug w	to close d tool, e percentage DST press: C's. RIH 2nd plug hipple down ttempted to uck @ btm o /Class "B"	
18 18 18 18 18 18 18 18 18 18 18 18 18 1	1-14-75 5014' 1-15-75 5014' 3. I hereby certify that the	tst'd 4665 tool &was stuck jar appears to HP 2726; I Nipple dow set cmt pl 35 sxs Cla BOP's. Lay down I pull csg, conductor Cmt 1670-1 Rig down. @ 0800 hrs	stuck, ja loose & F be drlg, FP 317-55 yn. Compl lug; 35 sx ass "B" se DP. POH, getting 2 pipe, una 1770'. La Complete s 1-14-75.	erred loose POH, rec 34 , no tr of 55; ISIP 18 leted layin ks Class "B et from 250 RIH w/ream 2" of stret able to wor ayed down D ed laying of	ing down DST too , went back, res , went back, res , went back, res , went back, res , to illow fast caug , to ill	ls. Attempted et pkr & closed Which a large ht 6 samples. '. No FSIP. ', layed down DC 6' to 4346'. 2 ying down DP, 1 csg @ 1720'. At msion. Csg stud 35 sx plug w. ts, released recommendations.	to close d tool, e percentage DST press: C's. RIH 2nd plug nipple down ttempted to uck @ btm o /Class "B"	
18 18 18 18 18 18 18 18 18 18 18 18 18 1	1-14-75 5014' 1-15-75 5014' 3. I hereby certify that the SIGNED	tst'd 4665 tool &was stuck jar appears to HP 2726; I Nipple dow set cmt pl 35 sxs Cla BOP's. Lay down I pull csg, conductor Cmt 1670-1 Rig down. @ 0800 hrs	stuck, ja loose & F be drlg, FP 317-55 yn. Compl lug; 35 sx ass "B" se DP. POH, getting 2 pipe, una 1770'. La Complete s 1-14-75.	erred loose POH, rec 34 , no tr of 55; ISIP 18 leted layin ks Class "B et from 250 RIH w/ream 2" of stret able to wor ayed down D ed laying of	ing down DST too , went back, res .15' of salt wtr. Oil Or Gas, caug .46; FTP 608-1846 .29 down DST tools .20-2600', comp la .20-2600', comp la	ls. Attempted et pkr & closed Which a large ht 6 samples. '. No FSIP. ', layed down DC 6' to 4346'. 2 ying down DP, 1 csg @ 1720'. At maion. Csg stated 35 sx plug w. ts, released ri	to close d tool, e percentage DST press: C's. RIH 2nd plug hipple down ttempted to uck @ btm o /Class "B"	
18 - 18 - 18 - 18 - 18 - 18 - 18 - 18 -	1-14-75 5014' 1-15-75 5014' 3. I hereby certify that the SIGNED R. L. FIC	tst'd 4665 tool &was stuck jar appears to HP 2726; I Nipple dow set cmt pl 35 sxs Cla BOP's. Lay down I pull csg, conductor Cmt 1670-1 Rig down. @ 0800 hrs eroregoing is true wers, Jr.	stuck, ja loose & F be drlg, FP 317-55 yn. Compl Lug; 35 sx ass "B" se DP. POH, getting 2 pipe, una 1770'. La Complete s 1-14-75. and correct	erred loose POH, rec 34 , no tr of 55; ISIP 18 leted layin ks Class "B et from 250 RIH w/ream 2" of stret able to wor ayed down D ed laying of	ing down DST too , went back, res , went back, res , went back, res , went back, res , to illow fast caug , to ill	ls. Attempted et pkr & closed Which a large ht 6 samples. '. No FSIP. ', layed down DC 6' to 4346'. 2 ying down DP, 1 csg @ 1720'. At msion. Csg stud 35 sx plug w. ts, released recommendations.	to close d tool, e percentage DST press: C's. RIH 2nd plug nipple down ttempted to uck @ btm o /Class "B"	
18 T8	1-14-75 5014' 1-15-75 5014' 3. I hereby certify that the SIGNED	tst'd 4665 tool &was stuck jar appears to HP 2726; I Nipple dow set cmt pl 35 sxs Cla BOP's. Lay down I pull csg, conductor Cmt 1670-1 Rig down. @ 0800 hrs eroregoing is true wers, Jr.	stuck, ja loose & F be drlg, FP 317-55 yn. Compl Lug; 35 sx ass "B" se DP. POH, getting 2 pipe, una 1770'. La Complete s 1-14-75. and correct	erred loose POH, rec 34 , no tr of 55; ISIP 18 leted layin ks Class "B et from 250 RIH w/ream 2" of stret able to wor ayed down D ed laying of	ing down DST too , went back, res , went back, res , went back, res , went back, res , to illow fast caug , to ill	ls. Attempted et pkr & closed Which a large ht 6 samples. '. No FSIP. ', layed down DC 6' to 4346'. 2 ying down DP, 1 csg @ 1720'. At msion. Csg stud 35 sx plug w. ts, released recommendations.	to close d tool, e percentage DST press: C's. RIH 2nd plug nipple down ttempted to uck @ btm o /Class "B"	
18 - 18 - 18 - 18 - 18 - 18 - 18 - 18 -	1-14-75 5014' 1-15-75 5014' 3. I hereby certify that the SIGNED Ra La FIC (This space for Federal	tst'd 4665 tool &was stuck jar appears to HP 2726; I Nipple dow set cmt pl 35 sxs Cla BOP's. Lay down I pull csg, conductor Cmt 1670-1 Rig down. @ 0800 hrs eroregoing is true wers, Jr.	stuck, ja loose & F be drlg, FP 317-55 yn. Compl Lug; 35 sx ass "B" se DP. POH, getting 2 pipe, una 1770'. La Complete s 1-14-75. and correct	erred loose POH, rec 34 , no tr of 55; ISIP 18 leted layin ks Class "B et from 250 RIH w/ream 2" of stret able to wor ayed down D ed laying of	ing down DST too , went back, res , went back, res , went back, res , went back, res , to illow fast caug , to ill	ols. Attempted et pkr & closed Which a large th 6 samples. '. No FSIP. , layed down DG to 4346'. A sying down DP, 1 csg @ 1720'. At ansion. Csg stated 35 sx plug w, ts, released responsible.	to close d tool, e percentage DST press: C's. RIH 2nd plug nipple down ttempted to uck @ btm o /Class "B"	
18 18 18 18 18 18 18 18 18 18 18 18 18 1	1-14-75 5014' 1-15-75 5014' 3. I hereby certify that the SIGNED R. L. FIC	tst'd 4665 tool &was stuck jar appears to HP 2726; I Nipple dow set cmt pl 35 sxs Cla BOP's. Lay down I pull csg, conductor Cmt 1670-I Rig down. @ 0800 hrs e foregoing is true Twers, Jr. or State office use	stuck, ja loose & F be drlg, FP 317-55 yn. Compl Lug; 35 sx ass "B" se DP. POH, getting 2 pipe, una 1770'. La Complete s 1-14-75. and correct	erred loose POH, rec 34 , no tr of 55; ISIP 18 leted layin Ex Class "B et from 250 RIH w/ream 2" of stret able to wor ayed down D ed laying of TITLE Drlg	ing down DST too , went back, res , went back, res , went back, res , went back, res , to illow fast caug , to ill	ls. Attempted et pkr & closed Which a large ht 6 samples. '. No FSIP. ', layed down DC 6' to 4346'. 2 ying down DP, 1 csg @ 1720'. At msion. Csg stud 35 sx plug w. ts, released recommendations.	to close d tool, e percentage DST press: C's. RIH 2nd plug nipple down ttempted to uck @ btm o /Class "B"	
18 - 18 - 18 - 18 - 18 - 18 - 18 - 18 -	1-14-75 5014' 1-15-75 5014' 3. I hereby certify that the SIGNED R. L. FIC (This space for Federal APPROVED BY	tst'd 4665 tool &was stuck jar appears to HP 2726; I Nipple dow set cmt pl 35 sxs Cla BOP's. Lay down I pull csg, conductor Cmt 1670-I Rig down. @ 0800 hrs e foregoing is true Twers, Jr. or State office use	stuck, ja loose & F be drlg, FP 317-55 yn. Compl Lug; 35 sx ass "B" se DP. POH, getting 2 pipe, una 1770'. La Complete s 1-14-75. and correct	erred loose POH, rec 34 , no tr of 55; ISIP 18 leted layin Ex Class "B et from 250 RIH w/ream 2" of stret able to wor ayed down D ed laying of TITLE Drlg	ing down DST too , went back, res , went back, res , went back, res , went back, res , to illow fast caug , to ill	ols. Attempted et pkr & closed Which a large th 6 samples. '. No FSIP. , layed down DG to 4346'. A sying down DP, 1 csg @ 1720'. At ansion. Csg stated 35 sx plug w, ts, released responsible.	to close d tool, e percentage DST press: C's. RIH 2nd plug nipple down ttempted to uck @ btm o /Class "B"	

/	•		JVI D				•	DUPLICATE		Form approved. Budget Bureau No. 42-R855.
	DEP	ARTM	IE / O	FTH	EIN	TERIO	R	str reverse s	on 5. LEASE DE	ESIGNATION AND SERIAL NO
	· · · · · · · · · · · · · · · · · · ·								U-12	:120
		ION O	R RECO	MPLET	ION F	REPORT	AN	D LOG*	6. IF INDIAN	N, ALLOTTEE OR TRIBE NAM
ia. TYPE OF WEL			X GAS WELL		DRY 🗌	Other			7. UNIT AGR	EEMENT NAME
b. TYPE OF COMI	*LETION: WORK	J DEEP- [PLUG F	DIF	·F. []					· · · · · · · · · · · · · · · · · · ·
WELL	OVER _	J EN L	PLUG BACK	NES	SVR.	Other				LEASE NAME
Flying Dia		Dil Cor	noration					•	9. WELL NO	art - Gov't
3. ADDRESS OF OPER		JAH (COL	POTUCIO.						#1-3	•
Suite 900-	-1700	Broadw	ayDenv	er, Co	olorad	0 802				ND POOL, OR WILDCAT
4. LOCATION OF WEL	L (Report	location cl	early and in	accordanc	e with any	y State requ	iremen	ts) *	Wildo	at
. At top prod. into	erval repo	rted below				9' FWL 9S-R20E			11. SEC., T., OR AREA	R., M., OR BLOCK AND SURVE
At total depth			DIT	ivi Dec	C J-12	75-KZ0E	•		Sec 3-T	29S-R20E
				14. PI	ERMIT NO.		DATE	ISSUED	12. COUNTY San Ju	OR 13. STATE
15. DATE SPUDDED	16. DATE	T.D. REACH	HED 17. DAT	E COMPL.	(Ready to	prod.)	l8. ELE	VATIONS (DF. R	KB, RT, GR, ETC.)*	19. ELEV. CASINGHEAD
12-16-74	1-10-		Nor						aded Ground	i
20. TOTAL DEPTH, MD	k TVD	21. PLUG, BA	ACK T.D., MD &	TVD 2	2. IF MULTHOW M	TIPLE COMP		23. INTERVA DRILLED	LS ROTARY TOO	_•
5014 *	VAT./S)	m myra	DI Emin						" All	
24. PRODUCING INTER	TAL(8), 0	THIS COM	PLETION-TOI	, BOTTOM,	, NAME (N	ID AND TVD)*			25. WAS DIRECTIONAL SURVEY MADE
None								٠	er er	No
26. TYPE ELECTRIC A								•		27. WAS WELL CORED
Comp-For-Der	i–GR; I	OIL.	-							No
28. CASING SIZE	WEIGH	IT, LB./FT.	CAS			ort all strin	gs set i			
13-3/8"		48#		0 '	17½	LE SIZE	-	400 sxs	ING RECORD	AMOUNT PULLED
9-5/8"		40#	255		$-\frac{172}{124}$			215 sxs		None None
							_			Note
29.	.	T IN	ER RECORD	,		 		(<u>.</u> .		
SIZE	TOP (MI		TTOM (MD)	SACKS C	mar materia	COPERN (257)	30.	TUBING REC	
None				SACUS C		SCREEN (мо)	None	DEPTH SET (1	MD) PACKER SET (MD)
							····		_	
31. PERFORATION REC	ORD (Inte	rval, size a	nd number)			82.	AC	ID, SHOT, FR	ACTURE, CEMEN	T SQUEEZE, ETC.
			19 22			DEPTH I	NTERVA	L (MD)	AMOUNT AND KI	ND OF MATERIAL USED
None		. 1.				None	}			
NOLE									<u> </u>	
				•						:
33.*						DUCTION		1		
DATE FIRST PRODUCT	ION	PRODUCTI	ON METHOD (Flowing, g	gae lift, pi	umping—siz	e and t	ype of pump)		STATUS (Producing or ut-in)
None	l women -	T B G C T T								ww-+10 j
DAIL OF INST	HOURS 2	TESTED	CHOKE SIZE		'N. FOR PERIOD	OIL-BBL	•	GAS+-MCF,	WATER-BR	L. GAS-OIL RATIO
FLOW, TUBING PRESS.	CASING	PRESSURE	CALCULATED 24-HOUR RAT	OIL-	-BBL.	GAS	-MCF.	WA	TER-BBI,	OIL GRAVITY-API (CORR.)
84. DISPOSITION OF G	AS (Sold, 1	used for fue	l, vented, etc.)	,, 				TEST WITNE	ESSED BY
SE LIST OF AMELON	WWW.				· .					
85. LIST OF ATTACH	MENTS						. :			
36. I hereby certify	that the	foregoing a	nd attached i	nformatio	n is comp	lete and co	rrent o	s determined 4	rom all emilable	uonouda.
	1121	ren (2						iom an avanable	records
SIGNED	T. FI	OWE'S	,Tr	· T	ITLE I	rlg & 1	Prod	Mgr	DAT	_{ve} 1-23-75



GEOLOGIC MARKERS

Surface	1174	2276	2500	4120	4356	4500	4710	4846	4992
Cutler	Hermosa	Ismay-Desert Creek	T/Salt	B/Salt	Leadville	Madison	Ouray	Elbert	McCracken